



Mr. Jeff DeRouen  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602-0615

February 12, 2010

RECEIVED

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PUBLIC SERVICE  
COMMISSION

**E.ON U.S. LLC**  
State Regulation and Rates  
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**Re: E.ON U.K. Ltd (formerly PowerGen plc), E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.), Louisville Gas & Electric Company, and Kentucky Utilities Company (Case No. 2000-095)**

*and*

**E.ON AG, E.ON U.K. Ltd (formerly PowerGen plc), E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.), Louisville Gas & Electric Company, and Kentucky Utilities Company (Case No. 2001-104)**

Dear Mr. DeRouen:

Pursuant to the Commission's Order in Case No. 2000-095, the Companies do hereby file responses to filing requirements contained within that Order's *Summary of Findings* and *Appendix B*. Also, pursuant to the Commission's Order in Case No. 2001-104, the Companies do hereby file responses to filing requirements contained within that Order's *Appendix A*. An original and three (3) copies of these responses are enclosed. The Companies' response to *Summary of Findings, No. 8 and Appendix B, Reporting Requirements to be filed Quarterly, No. 3, Case No. 2000-095*, was filed separately with the Commission's Rates and Tariffs Division on February 12, 2010.

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning it to me in the enclosed envelope.

Mr. Jeff DeRouen  
February 12, 2010

Should you have any questions regarding the information filed herewith,  
please call me or Don Harris at (502)627-2021.

Sincerely,

A handwritten signature in black ink, appearing to read "Rick E. Lovekamp". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Rick E. Lovekamp

Enclosures

cc: Ms. Helen Helton, Office of the General Counsel  
KPSC Division of Financial Analysis  
Ms. Joyce Spear, Rates and Tariffs Division

**E.ON U.K. LTD (*formerly Powergen LTD, formerly PowerGen Plc*), E.ON U.S. LLC (*formerly LG&E Energy LLC, formerly LG&E Energy Corp.*), LOUISVILLE GAS & ELECTRIC COMPANY, AND KENTUCKY UTILITIES COMPANY**

**CASE NO. 2000-095**

**Response to Summary of Findings, No. 8**

**“...the supplemental financial reports” of LG&E and KU “should be filed with the Commission within 45 days of the close of the reporting period.”**

**Response to Appendix B, Reporting Requirements, To Be Filed Quarterly, No. 3**

**“Twelve-month income statements and balance sheets. LG&E will separately report gas and electric operations, and KU will separately report Kentucky jurisdictional operations and other jurisdictional operations.”**

Copies of these statements for the period ending December 31, 2009 are attached. Additionally, the requisite jurisdictional statements for Kentucky Utilities Company, were separately filed with the Commission’s Rates and Tariffs Division on February 12, 2010.

**Louisville Gas and Electric Company**  
**Balance Sheet on a Total Company and Jurisdictional Basis**  
**December 31, 2009**

	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
<b>UTILITY PLANT</b>			
Utility Plant	\$ 3,501,285,046	\$ 696,081,374	\$ 4,197,366,420
Construction Work in Progress	311,252,974	30,873,564	342,126,538
<b>TOTAL UTILITY PLANT</b>	<b>3,812,538,020</b>	<b>726,954,938</b>	<b>4,539,492,958</b>
Less: Accum. Prov. for Depr. Amort. Depl.	1,713,708,346	248,130,409	1,961,838,755
Net Utility Plant	2,098,829,674	478,824,529	2,577,654,203
Gas Stored Underground - Noncurrent	-	2,139,990	2,139,990
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property-Less Reserve	8,790	3,089	11,879
Special Funds	13,587,626	3,495,132	17,082,758
Other Investments	594,286	-	594,286
<b>TOTAL Other Property and Investments</b>	<b>14,190,702</b>	<b>3,498,221</b>	<b>17,688,923</b>
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash	4,132,395	1,062,972	5,195,367
Special Deposits	761,176	-	761,176
Working Fund	14,478	6,152	20,630
Temporary Cash Investments	94	26	120
Customer Accounts Receivable	49,963,272	18,442,170	68,405,442
Other Accounts Receivable	11,905,759	590,435	12,496,194
Less: Accum. Prov. for Uncollectible Acct.-Cr	1,218,818	485,304	1,704,122
Notes Receivable from Assoc. Companies	-	-	-
Accounts Receivable from Assoc. Companies	42,206,616	10,856,768	53,063,384
Fuel Stock	60,492,689	-	60,492,689
Plant Materials and Operating Supplies	29,040,701	20,030	29,060,731
Stores Expense Undistributed	4,170,861	2,922	4,173,783
Gas Stored Underground - Current	-	56,183,317	56,183,317
Prepayments	6,689,011	1,136,614	7,825,625
Misc. Current & Accrued Assets	1,603,440	-	1,603,440
Interest and Dividends Receivable	87,172	355	87,527
Rents Receivable	38,046	-	38,046
Accrued Utility Revenues	39,654,000	24,022,000	63,676,000
<b>TOTAL Current and Accrued Assets</b>	<b>249,540,892</b>	<b>111,838,457</b>	<b>361,379,349</b>
<b>DEFERRED DEBITS</b>			
Unamortized Debt Expenses	3,065,600	788,561	3,854,161
Other Regulatory Assets	266,971,761	53,018,333	319,990,094
Miscellaneous Deferred Debits	3,235,997	608,270	3,844,267
Unamortized Loss on Reacquired Debt	18,389,118	4,730,216	23,119,334
Accumulated Deferred Income Taxes	53,015,915	5,251,213	58,267,128
<b>TOTAL Deferred Debits</b>	<b>344,678,391</b>	<b>64,396,593</b>	<b>409,074,984</b>
<b>TOTAL Assets and Other Debits</b>	<b>\$ 2,707,239,659</b>	<b>\$ 660,697,790</b>	<b>\$ 3,367,937,449</b>
	80.38%	19.62%	

**Louisville Gas and Electric Company**  
**Balance Sheet on a Total Company and Jurisdictional Basis**  
**December 31, 2009**

	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
<b>PROPRIETARY CAPITAL</b>			
Common Stock Issued	\$ 338,180,555	\$ 86,989,869	\$ 425,170,424
Preferred Stock Issued	-	-	-
Other Paid - In Capital	66,480,724	17,100,775	83,581,499
Other Comprehensive Income	(8,346,596)	(2,108,169)	(10,454,765)
(Less) Capital Stock Expense	664,866	171,023	835,889
Retained Earnings	<u>609,891,231</u>	<u>145,387,635</u>	<u>755,278,866</u>
TOTAL Proprietary Capital	1,005,541,048	247,199,087	1,252,740,135
<b>LONG-TERM DEBT</b>			
Long-Term Notes Payable to Associated Companies	385,769,000	99,231,000	485,000,000
Mandatory Redeemable \$5.875 Series Preferred \$ Bonds	-	-	-
	<u>326,992,122</u>	<u>84,111,878</u>	<u>411,104,000</u>
TOTAL Long - Term Debt	712,761,122	183,342,878	896,104,000
<b>OTHER NONCURRENT LIABILITIES</b>			
Long Term Obligations Under Capital Leases	-	-	-
Accumulated Provision for Postretirement Benefits	<u>160,248,816</u>	<u>41,287,375</u>	<u>201,536,191</u>
TOTAL OTHER Noncurrent Liabilities	160,248,816	41,287,375	201,536,191
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable	-	-	-
Notes Payable to Associated Companies	135,536,478	34,863,922	170,400,400
Accounts Payable	80,613,414	16,670,942	97,284,356
Accounts Payable to Associated Companies	22,057,425	5,673,811	27,731,236
Customer Deposits	16,133,337	6,326,217	22,459,554
Taxes Accrued	21,207,033	5,522,774	26,729,807
Interest Accrued	2,671,555	687,201	3,358,756
Dividends Declared	-	-	-
Tax Collections Payable	-	-	-
Short Term Obligations Under Capital Leases	-	-	-
Miscellaneous Current and Accrued Liabilities	<u>15,065,273</u>	<u>9,453,485</u>	<u>24,518,758</u>
TOTAL Current and Accrued Liabilities	293,284,515	79,198,352	372,482,867
<b>DEFERRED CREDITS AND OTHER</b>			
Customer Advances for Construction	1,854,939	7,700,246	9,555,185
Asset Retirement Obligations	31,027,226	2,016,403	33,043,629
Accumulated Deferred Investment Tax Credits	47,190,104	836,246	48,026,350
Other Deferred Credits	7,337,510	824,356	8,161,866
Other Regulatory Liabilities	45,529,523	39,377,686	84,907,209
Miscellaneous Long-term Liabilities	26,981,284	6,940,371	33,921,655
Accumulated Deferred Income Taxes	<u>376,733,795</u>	<u>50,724,567</u>	<u>427,458,362</u>
TOTAL Deferred Credits	536,654,381	108,419,875	645,074,256
Electric/Gas adjustment to balance	(1,250,223)	1,250,223	
TOTAL Liabilities and Other Credits	<u>\$ 2,707,239,659</u>	<u>\$ 660,697,790</u>	<u>\$ 3,367,937,449</u>
	80.38%	19.62%	

**Louisville Gas and Electric Company**  
**Income Statement on a Total Company and Jurisdictional Basis**  
**Twelve Months Ending December 31, 2009**

	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
<b>OPERATING REVENUES</b>			
Residential Sales	310,340,508	230,026,219	540,366,727
Small (or Comm.)	252,440,568	89,482,886	341,923,454
Large (or Ind.)	124,099,537	8,806,822	132,906,359
Public Street and Highway Lighting	6,806,105	-	6,806,105
Other Sales to Public Authorities	71,502,523	15,518,553	87,021,076
Rate Refunds	-	-	-
Total Sales to Ultimate Consumers	<u>765,189,241</u>	<u>343,834,480</u>	<u>1,109,023,721</u>
Sales for Resale	140,408,878	1,239,545	141,648,423
Interdepartmental Sales	-	6,075,412	6,075,412
Late Payment Charges	5,492,451	3,322,420	8,814,871
Transportation Revenue	-	6,725,996	6,725,996
Miscellaneous Service Revenues	941,184	5,647	946,831
Rent from Electric/Gas Property	2,395,461	408,012	2,803,473
Interdepartmental Rents	-	-	-
Other Electric Revenue	4,937,477	-	4,937,477
Other Gas Revenue	-	16,344	16,344
Total Operating Revenues	<u>919,364,692</u>	<u>361,627,856</u>	<u>1,280,992,548</u>
<b>OPERATING EXPENSES</b>			
Operation Expense	558,580,735	296,959,787	855,540,522
Maintenance Expense	79,813,890	16,391,069	96,204,959
Depreciation Expense	110,724,699	18,021,635	128,746,334
Amort. & Depl. of Utility Plant	5,887,680	2,068,644	7,956,324
Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs	-	-	-
Regulatory Credits	(1,727,565)	(477,883)	(2,205,448)
Taxes Other Than Income Taxes	17,898,172	5,646,369	23,544,541
Income Taxes - Federal	15,654,009	9,618,562	25,272,571
- State	1,787,427	2,106,101	3,893,528
Provision for Deferred Income Taxes	75,273,455	17,513,491	92,786,946
(Less) Provision for Deferred Income Taxes - Credit	(58,854,722)	(24,155,796)	(83,010,518)
Investment Tax Credit Adj. - Net	758,039	(152,800)	605,239
(Gain) from Disposition of Allowances	(66,274)	-	(66,274)
Accretion Expense	1,505,354	464,426	1,969,780
Total Utility Operating Expenses	<u>807,234,899</u>	<u>344,003,605</u>	<u>1,151,238,504</u>
Net Utility Operating Income	<u>112,129,793</u>	<u>17,624,251</u>	<u>129,754,044</u>
Total Other Income			25,139,217
Total Other Income Deductions			4,281,163
Total Taxes on Other Income and Deductions			<u>7,751,653</u>
Net Other Income and Deductions			13,106,401
<b>INTEREST</b>			
Interest on Long-Term Debt			43,507,373
Amort. of Debt Discount and Expenses			185,864
Amortization of Loss on Reacquired Debt			1,279,496
Other Interest Charges			2,770,517
Total Interest Charges	<u>38,056,200</u>	<u>9,687,050</u>	<u>47,743,250</u>
Net Income Before Extraordinary Items			95,117,195
Extraordinary Items			<u>-</u>
Net Income			<u><u>95,117,195</u></u>

**KENTUCKY UTILITIES COMPANY**  
Balance Sheet on a Total Company and Jurisdictional Basis  
At December 31, 2009

Title of Account Column A	No. Col B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<b>Utility Plant</b>				
Utility Plant	101-106	\$ 4,892,012,393	\$ 4,272,872,013	\$ 619,140,380
Plus: Construction Work in Progress	107	1,257,408,524	1,077,800,426	179,608,098
Total Utility Plant		\$ 6,149,420,917	\$ 5,350,672,439	\$ 798,748,478
Less: Accumulated Provision for Depreciation	108,111	2,168,491,126	1,883,188,729	285,302,397
Net Utility Plant		\$ 3,980,929,791	\$ 3,467,483,710	\$ 513,446,081
<b>Other Property and Investments</b>				
Nonutility Property-Less reserve	121-122	\$ 179,121	\$ -	\$ 179,121
Investment in Subsidiary Companies	123 1	11,967,169	-	11,967,169
Non-Current Portion of Allowances	158 1	-	-	-
Other Investments	124	250,000	-	250,000
Special Funds	125-128	-	-	-
Total Other Property and Investments		\$ 12,396,290	\$ -	\$ 12,396,290
<b>Current and Accrued Assets</b>				
Cash	131	\$ 1,672,088	\$ 1,460,085	\$ 212,003
Special Deposits	132-134	-	-	-
Working Funds	135	39,530	34,518	5,012
Temporary Cash Investments	136	269	235	34
Customer Accounts Receivable	142	80,906,607	66,665,307	14,241,300
Other Accounts Receivable	143	19,671,459	17,177,320	2,494,139
Less: Accum Prov for Uncollectable Accts-Credit	144	2,820,687	2,463,053	357,634
Notes Receivable from Associated Companies	145	-	-	-
Accounts Receivable from Associated Companies	146	8,621,893	7,701,621	920,272
Fuel	151	97,742,425	84,880,606	12,861,819
Plant Materials and Operating Supplies	154	30,472,278	26,456,275	4,016,003
Allowances	158 1	975,076	843,007	132,069
Less: Non-Current Portion of Allowances	158 1	-	-	-
Stores Expense Undistributed	163	7,480,011	6,494,207	985,804
Prepayments	165	8,192,917	7,214,158	978,759
Interest and Dividends Receivable	171	48,719	42,542	6,177
Accrued Utility Revenues	173	75,680,688	64,685,000	10,995,688
Miscellaneous Current Assets	174-175	162,412	141,820	20,592
Total Current and Accrued Assets		\$ 328,845,684	\$ 281,333,648	\$ 47,512,036
<b>Deferred Debits</b>				
Unamortized Debt Expense	181	\$ 4,842,774	\$ 4,228,760	\$ 614,014
Unrecovered Plant and Regulatory Costs	182	-	-	-
Other Regulatory Assets	182.3	253,671,749	229,911,380	23,760,369
Preliminary Survey and Inventory	183	2,325,441	2,030,599	294,842
Clearing Accounts	184	975,347	871,242	104,105
Miscellaneous Deferred Debits	186	38,071,125	32,930,224	5,140,902
Unamortized Loss on Re-Acquired Debt	189	12,984,497	11,338,197	1,646,300
Accumulated Deferred Income Taxes	190	43,961,730	38,447,255	5,514,475
Total Deferred Debits		\$ 356,832,663	\$ 319,757,657	\$ 37,075,006
Total Assets		\$ 4,679,004,428	\$ 4,068,575,015	\$ 610,429,413

**KENTUCKY UTILITIES COMPANY**  
Balance Sheet on a Total Company and Jurisdictional Basis  
At December 31, 2009

Title of Account Column A	No. Col B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<b>Proprietary Capital</b>				
Common Stock Issued	201	\$ 308,139,978	\$ 269,071,004	\$ 39,068,974
Preferred Stock Issued	204	-	-	-
Premium on Capital Stock	207	-	-	-
Paid in Capital	208-211	315,858,083	275,810,533	40,047,550
Other Comprehensive Income		-	-	-
(Less) Common Stock Expense	214	321,289	280,553	40,736
Retained Earnings	215-216	1,317,618,203	1,150,557,795	167,060,408
Unappropriated Undistributed Subsidiary Earnings	216.1	10,671,369	-	10,671,369
<b>Total Proprietary Capital</b>		<b>\$ 1,951,966,344</b>	<b>\$ 1,695,158,779</b>	<b>\$ 256,807,565</b>
<b>Long-Term Debt</b>				
Bonds	221-222	\$ 350,779,405	\$ 306,304,192	\$ 44,475,213
Long-Term Debt Marked to Market	221.200	-	-	-
Long-Term Debt To Associated Companies	223	1,298,000,000	1,133,426,978	164,573,022
Other Long-Term Debt	224	-	-	-
Unamortized Premium on Long-Term Debt	225	-	-	-
<b>Total Long-Term</b>		<b>\$ 1,648,779,405</b>	<b>\$ 1,439,731,170</b>	<b>\$ 209,048,235</b>
<b>Other Non-Current Liabilities</b>				
Accumulated Provision for Property Insurance	228.1	\$ -	\$ -	\$ -
Accumulated Provision for Injuries and Damages	228.2	2,545,415	2,273,726	271,689
Accumulated Provision for Pensions and Benefits	228.3	165,768,075	148,074,539	17,693,536
Accumulated Miscellaneous Operating Provision	228.4	-	-	-
<b>Total Other Non-Current Liabilities</b>		<b>\$ 168,313,491</b>	<b>\$ 150,348,265</b>	<b>\$ 17,965,226</b>
<b>Current and Accrued Liabilities</b>				
Notes Payable	231	\$ -	\$ -	\$ -
Accounts Payable	232	114,498,518	102,277,324	12,221,194
Notes Payable to Associated Companies	233	77,974,954	68,088,533	9,886,421
Accounts Payable to Associated Companies	234	72,871,967	-	72,871,967
Customer Deposits	235	21,975,268	21,680,313	294,955
Taxes Accrued	236	14,176,461	12,379,032	1,797,429
Interest Accrued	234,237	16,430,440	14,347,230	2,083,210
Dividends Declared	238	-	-	-
Matured Long-Term Bonds/LTD Due in 1 Year	239	-	-	-
Tax Collections Payable	241	3,878,287	3,287,952	590,335
Miscellaneous Current and Accrued Liabilities	242-244	14,939,273	13,796,116	1,143,157
<b>Total Current and Accrued Liabilities</b>		<b>\$ 336,745,167</b>	<b>\$ 235,856,499</b>	<b>\$ 100,888,667</b>
<b>Deferred Credits</b>				
Customer Advances for Construction	252	\$ 2,927,922	\$ 2,913,732	\$ 14,190
Accumulated Deferred Investment Tax Credits	255	104,165,269	89,176,441	14,988,828
Other Deferred Credits	253	10,173,179	8,888,624	1,284,555
Other Regulatory Liabilities	254	44,244,443	37,693,424	6,551,019
Asset Retirement Obligation	230	34,365,308	29,710,702	4,654,606
Miscellaneous Long-Term Liabilities	244	-	-	-
Accumulated Deferred Income Taxes	281-283	377,323,902	329,993,114	47,330,788
<b>Total Deferred Credits</b>		<b>\$ 573,200,023</b>	<b>\$ 498,376,037</b>	<b>\$ 74,823,986</b>
<b>Total Liabilities and Stockholders Equity</b>		<b>\$ 4,679,004,429</b>	<b>\$ 4,019,470,750</b>	<b>\$ 659,533,679</b>
Adjustment to Balance		\$ 0	\$ (49,104,265)	\$ 49,104,265



**KENTUCKY UTILITIES COMPANY**  
Income Statement on a Total Company and Jurisdictional Basis  
Twelve Months Ended December 31, 2009

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E				
<b>Utility Operating Income</b>								
<b>Operating Revenues:</b>								
Residential Sales	440	\$ 480,270,452	450,919,824	\$ 29,350,627				
Commercial and Industrial Sales:	442							
Small (or Comm) - Rural Comm & Comm L&P		320,837,831	307,836,057	13,001,774				
Large (or Ind) - Industrial & Mine Power		315,992,363	304,766,540	11,225,823				
Public Street and Highway Lighting	444	10,185,756	9,919,984	265,772				
Other Sales to Public Authorities	445	100,120,024	95,003,034	5,116,990				
Total Sales to Ultimate Consumers		<u>\$ 1,227,406,426</u>	<u>\$ 1,168,445,440</u>	<u>\$ 58,960,986</u>				
Sales for Resale	447	113,245,410	21,385,247	91,860,163				
Total Sales of Electricity		<u>\$ 1,340,651,836</u>	<u>\$ 1,189,830,687</u>	<u>\$ 150,821,149</u>				
Less: Provision for Refund	449.1	469,231	-	469,231				
Total Revenues Net of Provision for Refund		<u>\$ 1,340,182,605</u>	<u>\$ 1,189,830,687</u>	<u>\$ 150,351,918</u>				
<b>Other Operating Revenues:</b>								
Late Payment Charges	450	5,730,043	5,729,092	951				
Miscellaneous Service Revenues	451	1,416,641	1,386,485	30,156				
Rent from Electric Property	454	1,338,110	1,243,752	94,358				
Other Electric Revenues	456	7,521,604	6,481,042	1,040,562				
Total Other Operating Revenues		<u>\$ 16,006,398</u>	<u>\$ 14,840,371</u>	<u>\$ 1,166,027</u>				
<b>Total Operating Revenue</b>		<u>\$ 1,356,189,003</u>	<u>\$ 1,204,671,058</u>	<u>\$ 151,517,945</u>				
<b>Operating Expenses:</b>								
Operation Expenses	401	\$ 828,811,355	\$ 725,592,036	103,219,319				
Maintenance Expenses	402	103,274,108	91,012,146	12,261,962				
Depreciation Expense	403	127,553,738	111,386,019	16,167,719				
Amortization of Limited-Term Electric Plant	404	6,066,868	5,299,060	767,808				
Regulatory Credits	407	(2,405,940)	(2,081,109)	(324,831)				
Taxes Other than Income Taxes	408.1	20,956,613	18,724,306	2,232,307				
Income Taxes - Federal	409.1	(4,766,355)	<table style="border-collapse: collapse; margin-left: 20px;"> <tr> <td colspan="2" style="border-top: 1px solid black; border-bottom: 1px solid black;"><b>Total Income Taxes</b></td> </tr> <tr> <td style="text-align: right;">50,014,288</td> <td style="text-align: right;">125,523</td> </tr> </table>		<b>Total Income Taxes</b>		50,014,288	125,523
<b>Total Income Taxes</b>								
50,014,288	125,523							
Income Taxes - State	409.1	1,631,507						
Provision for Deferred Income Taxes	410.1	113,445,013						
Provision for Deferred Income Taxes - Credit	411.1	(60,170,354)						
Accretion Expense	411.1	2,106,195	1,821,940	284,255				
Investment Tax Credit Adjustment - Net	411.4	21,416,455	18,515,706	2,900,749				
Losses/(Gains) from Disposition of Allowances	411.8	(84,708)	(73,235)	(11,473)				
Total Utility Operating Expenses		<u>\$ 1,157,834,495</u>	<u>\$ 1,020,211,157</u>	<u>\$ 137,623,338</u>				
<b>Net Utility Operating Income</b>		<u>\$ 198,354,508</u>	<u>\$ 184,459,901</u>	<u>\$ 13,894,607</u>				

**KENTUCKY UTILITIES COMPANY**  
Income Statement on a Total Company and Jurisdictional Basis  
Twelve Months Ended December 31, 2009

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	Other Jurisdictional Column E
<b>Other Income and Deductions are not separated on a jurisdictional basis.</b>			
<u>Other Income and Deductions</u>			
Total Other Income		\$ 7,069,029	
Total Other Income Deductions		1,484,416	
Total Taxes on Other income and Deductions		(4,454,416)	
Net Other Income and Deductions		\$ 10,039,029	
<u>Interest Charges</u>			
Interest on Long Term Debt	427	\$ 72,299,975	
Amortization of Debt Discount and Expense	428	212,787	
Amortization of Loss on Re-Acquired Debt	428.1	602,351	
Amortization of Premium on Debt - Credit	429	-	
Amortization of Gain on Re-Acquired Debt - Credit	429.1	-	
Interest on Debt to Associated Companies	430	109,266	
Other Interest Expense	431	3,219,720	
Allowance for Borrowed Funds Used During Construction	432	(1,377,517)	
Net Interest Charges		\$ 75,066,582	\$ 65,662,380
			\$ 9,404,202
Cumulative Effect of Accounting Change, Net of Tax		\$ -	
Net Income		\$ 133,326,955	

**E.ON U.K. LTD (*formerly Powergen LTD, formerly PowerGen Plc*), E.ON U.S. LLC (*formerly LG&E Energy LLC, formerly LG&E Energy Corp.*), LOUISVILLE GAS & ELECTRIC COMPANY, AND KENTUCKY UTILITIES COMPANY**

**CASE NO. 2000-095**

**Response to Appendix B, Reporting Requirements, To Be Filed Quarterly, No. 1**

**“A report detailing the proportionate share of KU and LG&E in LG&E Energy’s total operating revenues, operating and maintenance expenses and number of employees.”**

The requested information, for the twelve-month period ending December 31, 2009, and as of December 31, 2009, is attached.

**E.ON U.K. Ltd. (formerly Powergen Ltd., formerly Powergen plc) and E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.)**

**Case No. 2000-095 - Appendix B, Reporting Requirements To Be Filed Quarterly, No. 1  
KU and LG&E Share of Selected E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.) Financial & Operating Numbers**

**Income Statement Numbers are TME December 31, 2009**

**Employee Number is as of December 31, 2009**

	<b>KU</b>	<b>LG&amp;E</b>
Total Operating Revenues	51.9%	45.7%
Total Operating and Maintenance Expenses	45.0%	47.4%
Number of Employees	30.9%	32.1%

**E.ON U.K. LTD (*formerly Powergen LTD, formerly PowerGen Plc*), E.ON U.S. LLC  
(*formerly LG&E Energy LLC, formerly LG&E Energy Corp.*), LOUISVILLE GAS &  
ELECTRIC COMPANY, AND KENTUCKY UTILITIES COMPANY**

**CASE NO. 2000-095**

**Response to Appendix B, Reporting Requirements, To Be Filed Quarterly, No. 2**

**“The number of employees of LG&E Energy and each subsidiary on the basis of  
payroll assignment.”**

The requested information, as of December 31, 2009, is attached.

**E.ON U.K. Ltd. (formerly Powergen Ltd., formerly Powergen plc ) and E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp. )**  
**Case No. 2000-095 - Appendix B, Reporting Requirements To Be Filed Quarterly, No. 2**  
**E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp. ) and Subsidiaries**  
**Employees by Payroll Assignment**  
**As of December 31, 2009**

<b>E.ON U.S. LLC (formerly LG&amp;E Energy LLC, formerly LG&amp;E Energy Corp. )</b>	0
<b>E.ON U.S. Services Inc. (formerly LG&amp;E Energy Services Inc. )</b>	1,158
<b>Kentucky Utilities Company</b>	965
<b>Louisville Gas and Electric Company</b>	1,004
<b>LG&amp;E Energy Marketing</b>	0
Home Services	0
Enertech	0
LPI-Development	0
LPI-Power Generation	0
Western Kentucky Energy	0
CRC-Evans	0
<b>Total E.ON U.S. Capital Corp. (formerly LG&amp;E Capital Corp.)</b>	0
<b>Total E.ON U.S. LLC (formerly LG&amp;E Energy LLC, formerly LG&amp;E Energy Corp. ) and Subsidiaries</b>	3,127

**E.ON AG, E.ON U.K. Ltd (formerly Powergen Ltd, formerly Powergen PLC), E.ON  
U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.),  
LOUISVILLE GAS & ELECTRIC COMPANY, AND  
KENTUCKY UTILITIES COMPANY**

**CASE NO. 2001-104**

**Response to *Quality of Service*, page 31**

**“LG&E and KU will be required to file quarterly outage reports...” reflecting  
“...the previous 12 months of data...” at the substation level. “To reduce the  
volume of paper filed and to allow better analysis of the data provided, the required  
outage reports should be filed electronically in a format to be mutually agreed upon  
by the Commission and the Applicants.”**

**Response to Appendix A, Service Quality and Reliability, No. 31**

**“LG&E and KU commit to periodically filing the various reliability and service  
quality measurements they currently maintain, to enable the Commission to  
monitor their commitment that reliability and service quality will not suffer as a  
result of the acquisition.”**

Administrative Case No 2006-00494, *An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities and Certain Reliability Maintenance Practices*, dated October 26, 2007, requires Louisville Gas and Electric Company (“LG&E”) and Kentucky Utilities Company (“KU”) (collectively the “Companies”) to file similar reports in response to this reporting requirement. Therefore, in the Commission’s Order on July 16, 2008 for Case Nos. 2000-00095 and 2001-00104, the Companies were relieved of the obligations associated with this reporting requirement.